| | 7 | | | | | | | | |
|---|---------------------|---------------------|---------------------|-----------------------------------|------------------|----------------|--|-----------------|--|
| STATE OF UTAH DIVISION OF OIL, GAS AND MINING | | | | | | | | | |
| | | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. FEE | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN | | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A | | |
| 1a. TYPE OF WORK DRILL X DEEPEN RE-ENTER | | | | | | | 7. UNIT AGREEMENT NAME | | |
| 1b. TYPE OF WELL | | | | | | | N/A | | |
| OIL X GAS OTHER ZONE X ZONE | | | | | | | 8. FARM OR LEASE N | AME | |
| OIL X GAS OTHER ZONE X ZONE 2. NAME OF OPERATOR | | | | | | | N/A | | |
| Newfield Production Company | | | | | | | 9. WELL NO. Osmond-Meyer 13-28-4-1E | | |
| 3. ADDRESS AND TELEPHONE NUMBER: | | | | | | | 10. FIELD AND POOL OR WILDCAT | | |
| Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721 | | | | | | | Monument Butte Un designated | | |
| 4. LOCATION OF WELL (FOOTAGE) At Surface SW/SW 594268 × 775' FSL 711' FWL 40.100774 | | | | | | | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | |
| At proposed Producing Zone 4439318 Y -109.894049 | | | | | | | sw/sw | | |
| 11010101 | | | | | | | Sec. 28, T4S, R1E | | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 27.6 miles southeast of Myton, UT | | | | | | | 12. County | 13. STATE | |
| | 7 | NO OF AGREE DATE OF | | | Uintah | UT | | | |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO | | | | | | | O TO THIS WELL | | |
| Approx. 545' f/lse line and NA' f/unit line NA 40 18. DISTANCE FROM PROPOSED LOCATION' TO NEAREST WELL, 19. PROPOSED DEPTH 20. ROTARY OR CABLE TO | | | | | | | | | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOO | | | | | | LS | | | |
| Approx. 1135' 6500' Rotary | | | | | | | | | |
| 21. ELEVATIONS (Show whether DF, R | | | | 22, APPROX. DATE WORK WILL START* | | | | | |
| DDODOGED GLOWIG LAW GET | | | | | | Quarter 2008 | | | |
| 23. PROPOSED (| ASING AND | EMI | ENTING PROG | RAN | 1 | | | | |
| SIZE OF HOLE | SIZE OF CASING | | WEIGHT/FOOT | | SETTING DEPTH | | QUANTITY OF CEMENT | | |
| 12 1/4 | 8 5/8 24# | | | 400' | | 155 sx +/- 10% | | | |
| 7 7/8 5 1/2 | | 15.5# | | | | | 75 sx lead followed by 450 sx tail | | |
| | | | | ~~~~ | See Detail Below | | | | |
| DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on | | | | | | | | | |
| subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. *The actual cement volumes will be calculated off of the open hole logs, plus 15% excess: | | | | | | | | | |
| "The actual cement volt | umes will be calcul | ated of | it of the open hole | logs, p | lus 15% exc | ess: | | | |
| SURFACE PIPE - 155 sx Class G Cement +/I 10%, w/ 2% CaCl2 & 1/4#/sk Cello-flake | | | | | | | | | |
| Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H2O Req: 5 gal/sk | | | | | | | | | |
| J | _ | | THE TOTAL THE | JO MOC | 1. 5 Buildie | | | | |
| LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + | | | | | | | | | |
| 10% Bentonite + .5% Sodium Metasilicate | | | | | | | | | |
| Weigh | ht: 11.0 PPG Y | IELD: | 3.43 Cu Ft/sk H2 | 2O Rec | ı: 21.04 gal/s | sk | | • | |
| Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate | | | | | | | | | |
| Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H2O Req: 7.88 gal/sk | | | | | | | | | |
| 24. | 7. 1 | | | | | | | | |
| Name & Signature | mala (m. | | Title: Regulatory | Snciali | ict | Date | 10/14/2008 | | |
| Mandie Cro | ozier () | | | ~h~imi | | Date: | AU/ 17/ 2000 | William William | |
| (This space for State use only) | | | | | | | *************************************** | | |

API Number Assigned:

Assigned: 43~047-40257 APPROVAL:
Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED

OCT 1 4 2008

DIV. OF OIL, GAS & MINING

*See Instructions On Reverse Side

